



Smart Metering project for Luxembourg

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Summary



- Luxmetering G.I.E
- Governing Directives and Laws
- The mission
- Expected benefits and assumptions
- Timing
- Smart Metering functionality
- Security challenges and how they are met

Luxmetering G.I.E



- Economic group of interest (G·I·E·) of the 7 luxembourgish gas and electricity DSO's
- Setup and management of the common national meter reading platform
 - Specification purchasing installation and management of the platform
 - Common purchasing policy for field devices (meters, concentrators, handheld units, communication hardwar all DSO's
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Governing Directives and Laws



■ EU Energy Efficiency Directive (2012/27/FU)



- Law of June 19th 2015 modifying laws of July 7th 2012 & August 1st 2007 which introduces Smart Metering in Luxembourg:
 - All legacy gas and electricity meters to be replaced by Smart Meters
 - All meters to be read by one national central system, operated by a common operator
 - Besides gas and electricity meters, the system must be open for other metering data like water and

district heat

The Mission



- Create customer awareness for energy consumption (by consumption history, reference and peer to peer comparision,..)
- Market stimulation by new time of use based tariffs from suppliers
- From July 1st 2016 every new installed gas & electricity meter will be a smart meter
- A common central platform, operated by all 7 gas & electricity Distribution System Operators (DSO)
- Multifluid: besides gas and electricity

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Expected benefits



Customers:

- Instant consumption information via customer port (2-12s)
- Detailed consumption history over 2-3 years
- More frequent invoice based on precise data
- Saving advices through suppliers or Independent Energy Service Providers
- More flexible tariffs based on time of use

PZO's:

- More precise and frequent quality of service information
- Faster outage recovery
- Data input for medium term Smart Grid
- Better long term planning especially for LV grid

Suppliers:

- Precise data for invoicing
- Purchasing optimisation through better forecasting
- Development of new time of use tariffs with more flexibility for the customer
 FOR A SUSTAINABLE FUTURE
- Better revenue protection

Assumptions



reduction Customer energy consumption scenarii Scenario 4 Χ Install inhouse display (IHD) Χ Compare customer consumption to reference X Χ Χ X Χ Χ **Energy consulting** X Provide historic consumption data to customer Χ Χ Clarity and transparency in communication to customer Χ Χ 0.5% 3% 3,5% **Gaz consumption reduction rate** 1% **Electricity consumption reduction rate** 0,5% 2,5% 3% 4,5% 2,5% **Electricity peak reduction** 3% 4,5%

Based on 2011 study « Energy Demand Research Project: Final Analysis » from the British Office of Gas And Electricity Market

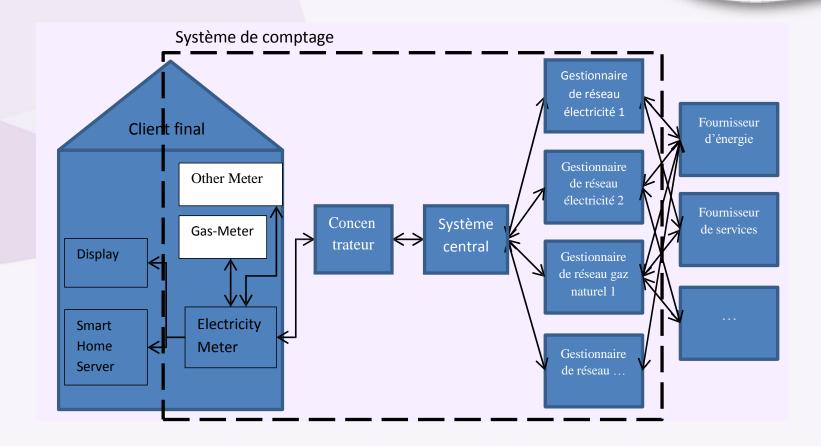
Timing



- Starting from July 1st 2016, every new installed or replaced electricity and gas meter will be a smart meter
- >95% of all electricity meters must be replaced by december 31st 2019.
- >90% of all gas meters must be replaced by december 2016 200.
 2019

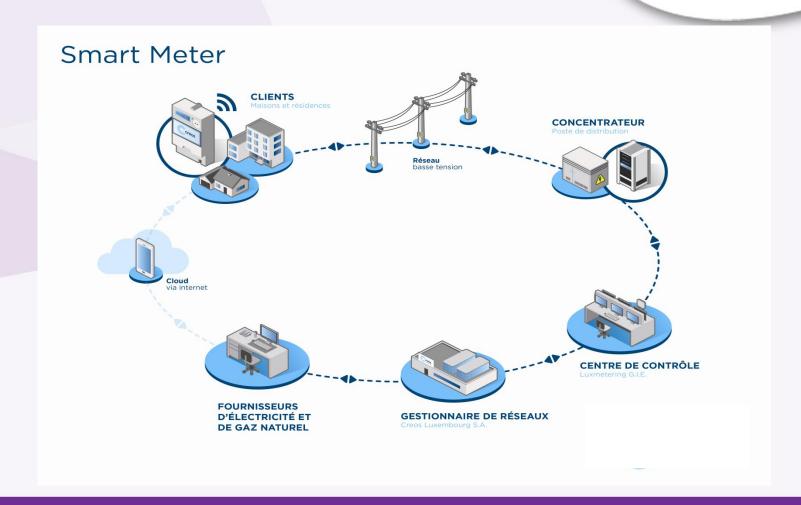
Smart Meter Architecture





Information flow





Smart Meter Functionality (1)



- 4 registers for active, reactive, import and export Energy (1/4h)
- 3 registers for gas water & heat (1 h)
- Alarms and logs for quality of electrical energy supply (voltage, outages,...) and
- (BAUAdartectiumctions for relays



- 2 external relays for home
- applications
 Service interface
 (heating:...)
- LCD screen to visualise registers and messages
- PLC connection to concentrator
- M-Bus connection to gas, water & heat meter
- Customer port
- Breaker

Smart Meter Functionality (2)









- l Register (l h)
- Technical alarms and logs (battery & tampering detection)

- LCD screen to visualise registers
- M-Bus connection to electricity meter
- Optional valve (gas only)

Security challenges



- Customer consumption data is personal data and billing relevant and must therefore be protected
- In-built breaker could lead to mass blackout if system is hacked
- Smart Grid will rely on Smart Metering Sensors information: potential avalanche effects
- Potential impact on Smart Home if hacked
- As multifluid system (electricity, gas, water and district heat) all fluids may be impacted
- Critical infrastructure: sensitive to

Security Counter Measures (1)



- 3 security pillars: authentication, encryption, antireplay
- Standard protocols (DLMS_COSEM, TLS)
- Standard hardware with open source software controlled by Luxmetering
- Exposed software (e·g· windows¬ oracle¬…) is contained
- In-built fraud detection at device level
- Independent PKI: HSM (certificates, secrets, keys,..) in central system and in the field
- No internet use between meters and DSO's
- Security monitoring
- Realtime security risk management
- Confidential © Ekho SARL 2015

 Security sensitive information is kept of FIRT NETAINABLE FUTURE

Security Counter Measures (2)



- Dedicated secured deployment process from the supplier to the field
- Supplier audit
- Frequent pen testing
- Reduced number of identified system users
- Dedicated Luxmetering Security Officer
- Secrets shared between trusted internal staff
- Own user password policy
- Physical protection of all assets wherever possible
- Crisis handbook and collaboration with external staff for forensics and desaster recovery
- Cyber Risk insurance



"Let's keep the lights on drive energymarkets into the next century allowing for more sustainable energy policies"

Thank you for your attention



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