

Energy efficiency in French electric grids



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AGENDA



- Main stakeholders of the French electric grid
- Introduction to electrical losses
- Focus on electrical losses in TN: audit & solutions
- Focus on Electrical losses in DN
- ADEME's actions to support EE in energy grids

Main stakeholders of the French electric grid



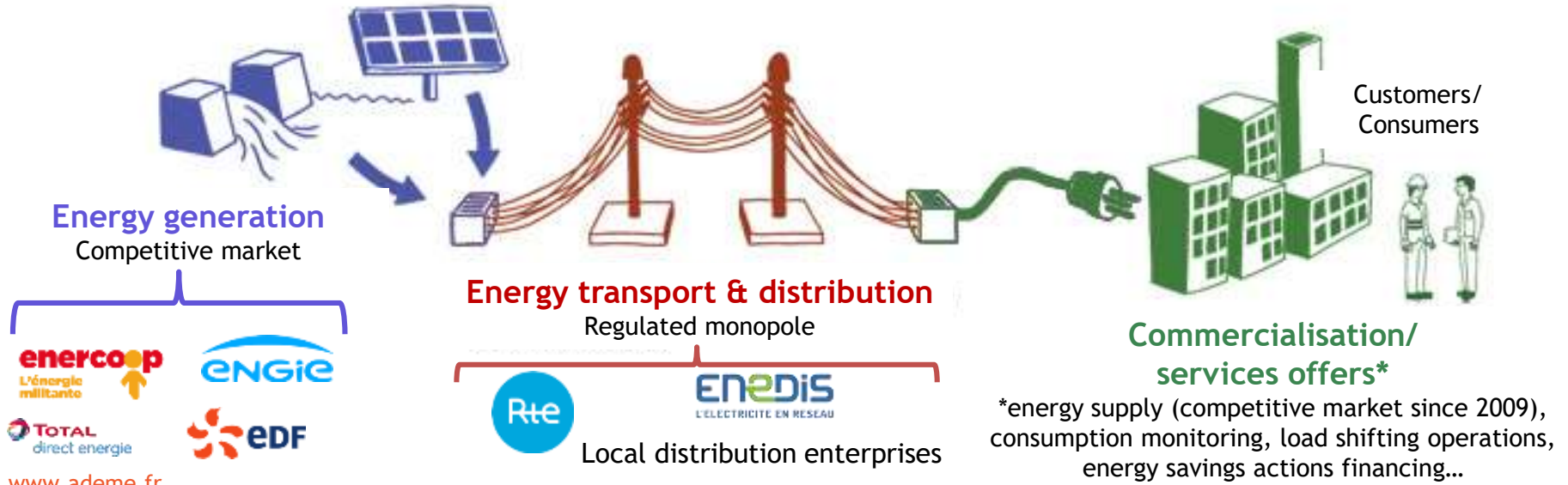
Implementation of energy policies & regulation by the Ministry for energy



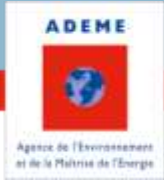
Support of energy & env. policies implementation & innovation



Regulation of gas & electricity market by CRE



Introduction to electrical losses in France



In 2018, electrical losses on TN were estimated to **11 TWh / 2.16% of the injected energy** (production + importation)*
This figure stable for 10 years



80% correspond to energy dissipated due to Joule effect and corona effect on HV and VHV (rest lost in electrical substations)

Even if **losses are influenced by factors external** to TSO & DSO (power, distance, cables section, grid density, climate conditions...) many actions were implemented to reduce them:

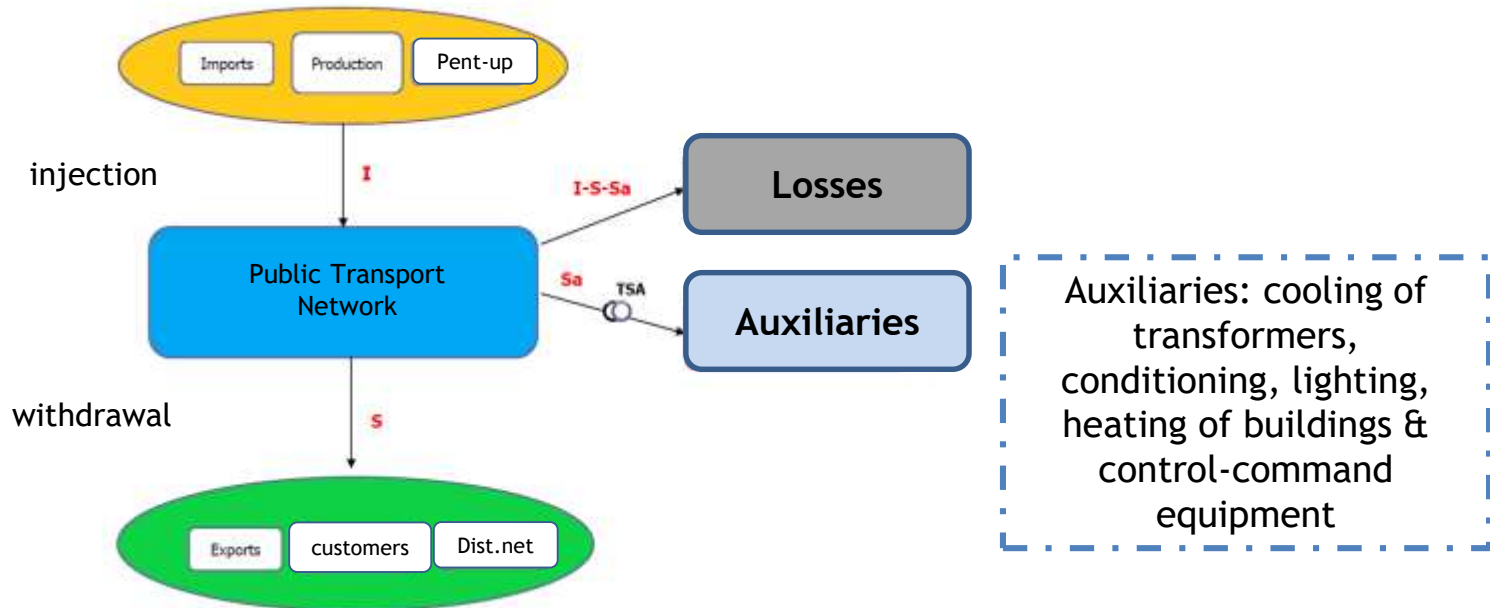
- Improvement of energy efficiency of existing equipment (transformers, substations...)
- Improvement of network topology and configuration

*source : <https://bilan-electrique-2018.rte-france.com/reseau-de-transport-taux-de-pertes/>

Scope of the audit (1/3)

Scope: development, maintenance and operation of the public electricity transport grid

Method: measurement of \neq between the energy injected into/withdrawn from the transmission grid)

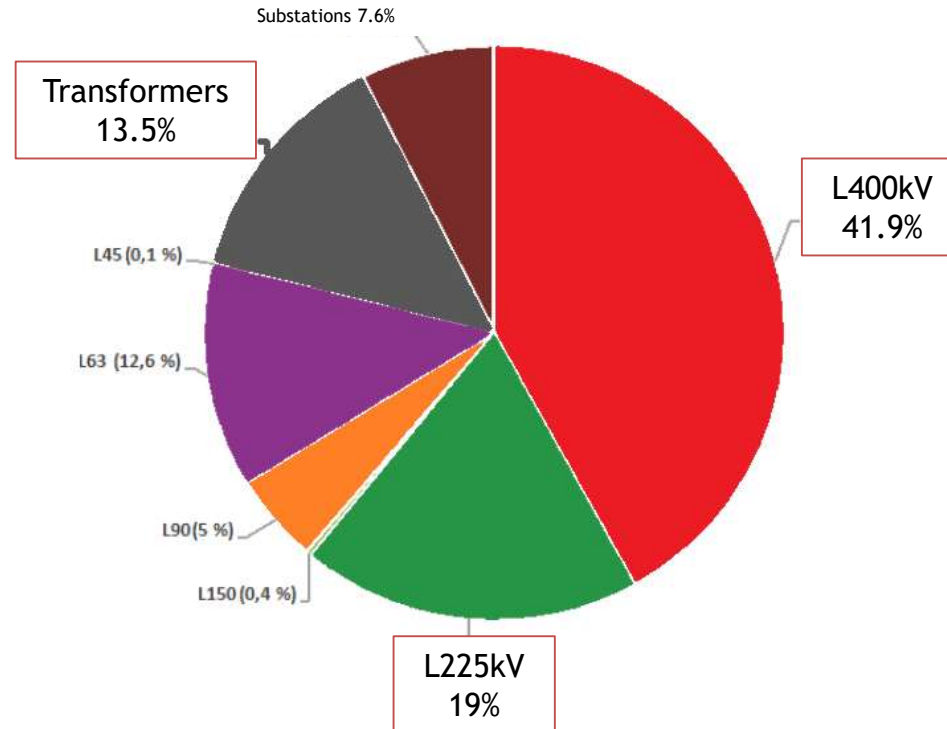


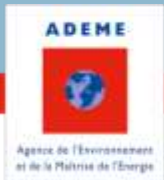
Electrical losses in TN: results from the audit



Origins and costs (2/3)

10,513 TWh lost in 2014





Electrical losses in TN: results from the audit

Potentials measures for EE improvement (3/3)

Development & engineering

(new methods for losses ass. Incl. criterion for detection of losses constraints, asset management...)

Maintenance

(predictive maintenance, cleaning of air cooling systems of transformers...)

Operation

(method/process improvement to speed actions impl., staff awareness raising, topology change...)

R&D/Innovation

(new surface treatment of bare conductor, new measurement sensors...)

Energy management

(ISO 50001, effective losses calculation from measured data...)

Electrical losses in DN: results from the audit



- Electrical losses on DN : 23 TWh (6,3% of injected energy) - *in 2015*
- **Technical losses**
 - Independent from quantity of energy (due to transformers, auxiliar services...)
 - Dependent from quantity of energy (losses during the distribution in the lines)
 - ➔ **Around 3,5 % (of injected energy)**
 - ➔ Mostly in MV/LV substation
- « **Non technical losses** » : energy theft, errors in accounting, non payment by customers...



Electrical losses in DN: results from the audit



Potentials measures for EE improvement

Local Voltage Regulation
($Q=f(U)$)

Phase balance thanks to Smart Meter in LV Grids



Linky



Low Loss Transformers

ADEME's actions to support EE in energy grids



R&D/Innovation

Support to EE
measures
implementation

- Postes Intelligents project > digitalization of electric transformers (incl. sensors install) to facilitate grid management
<https://www.ademe.fr/postes-intelligents-0>
- VENTEEA project : $Q=f(U)$ on Middle and low Voltage Grid tested. Other tests to be conducted on higher voltage grid
<https://www.ademe.fr/venteea-0>
- Other Smart Grids projects : <https://www.ademe.fr/smart-grids-first-results-from-french-demonstrators>

- Publication of a guide to help operators to limit energy losses in low voltage transformers (see <https://www.ademe.fr/transformateur-distribution-economies-denergie>)

Thank you for your attention

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